

# Fleet Electrification

Level of confidentiality: INTERNAL USE

### **Fleet Electrification Agenda**

#### NYSEG and RG&E EV Fleet Programs/Services

• Fleet Assessment Services

#### **New/Upgrade Service Process**

How to request and process steps

#### **Best Practices/Considerations**

• Learnings from EV Make-Ready Program









## **Fleet Assessment Service**

- Open to light, medium, and heavy-duty fleets
- Provides a feasibility assessment, rate analysis, total cost of ownership (TCO)
  - Feasibility
    - Determine if sufficient capacity is available
    - Determine upgrades for distribution network if required
  - Rate analysis
    - Understand electric fuel costs
  - TCO
    - Benefit cost analysis based on replacement cycle
- Application available on NYS JU website
  - <u>https://jointutilitiesofny.org/ev/make-ready/fleet-assessment</u>





# Fleet Electrification Management Program

- Currently a pilot program that may have future offerings
- Series of workshops (six) to provide a roadmap to fleet electrification with up to twelve participants in a cohort
- Current cohort includes many school districts and feedback had been positive
- Workshops include expert speakers to provide experience and insight into various aspects of fleet electrification. Homework required!
- Includes one on one coaching





# **Fleet Electrification Management Program**

#### Series of Workshops

SE	SSIONS	FOCUS	KEY ACTIVITIES
1.	Introduction	Setting goals, identifying stakeholders and securing their buy-in	<ul> <li>Develop a charter</li> </ul>
2.	Vehicles	Gathering data about your existing fleet operations and determining when and where EVs are feasible	<ul> <li>Match EV capabilities to fleet needs</li> </ul>
3.	Total Cost of Ownership	Comparing the activities and costs of operating and maintaining EVs	<ul> <li>Preliminary total cost of ownership analysis</li> </ul>
4.	Charging	Progressing from the general to the specific of how and where to charge your fleet's EVs	<ul> <li>Complete a charging infrastructure assessment</li> </ul>
5.	Funding	Boosting benefits with grants and incentives, plus new options for EVs as-a-service	<ul> <li>Bring it all together in your Fleet Electrification Roadmap</li> </ul>
6.	Final Presentations	All participants will present their Fleet Electrification Roadmap	<ul> <li>Rewards and recognition</li> </ul>







# **Utility Process For New/Upgraded Service**

- 1. Complete upgrade/new service application online at NYSEG/RGE
- 2. Pay any associated security deposit
- 3. Load sheets will be emailed for completion and return
- 4. Field Planner will schedule a site visit to understand project
- 5. Internal departments (engineering, distribution) will develop plan
- 6. CIAC (contribution in aid of construction) quote will be sent to customer
- 7. Once CIAC is paid, utility work will begin







# **Best Practices/Points to Consider**

- Engage with local utility early
- Capacity maps on our NYSEG/RGE make-ready sites
  - Estimate of capacity availability at site
- Provide correct information
  - Contact information (phone, email, etc.) that is checked frequently
  - Information filled out correctly
    - Example load sheets
- Futureproofing
  - Plans for additional buses/additional or increased charging capacity
  - Futureproofing may help minimize future infrastructure costs





## **Best Practices/Points to Consider**

- Demand charges how to manage
  - Managed charging overnight for lower rates
  - Staggered charging
- Choosing L2/L3 chargers
  - L2: lower cost, longer charging times, lower demand charge
  - L3: higher cost, shorter charging times, higher demand charge





